



Nicor Gas Transportation Tariff Supplier Information Session

March 7, 2023



Welcome

Fary Warren

Manager, Strategic Billing

Agenda



- Welcome - Fary Warren
- Safety & DE&I - Maria Aguirre
- Summary Changes - Deborah Santolin
- NOMS - Darin Lilly
- Customer Select - Theresa Vest
- Supplier Operational Portal - Jon Sanchez
- Gas Transportation - Patrick Hollon
- Billing - Maria Aguirre
- Closing Remarks - Sukanya Rangarajan

Reminders



- The session will be recorded.
- The presentation along with the recording will be made available within a few days.
- Questions will be captured during the session through the Teams Chat Channel.
- FAQ document with answers to questions received prior to the session and during the session will be made available within the next few weeks at our Nicor Gas Transportation Website.

Safety & DE&I

Maria Aguirre

Manager, Billing Services

3rd Week of March

DID YOU KNOW?

More young children now visit U.S. emergency rooms for drug poisonings than for car crashes.



Source: Poison Control



Tips for _____ POISON PREVENTION

 Marshfield Clinic

TIP 1: Keep all potentially hazardous items in properly labeled original containers. Replace caps tightly after each use.



TIP 2: Take medicines when children aren't looking. (Children naturally want to imitate adults.)



TIP 3: Lock all medicine up high, out of sight and reach of children. Ask family members and visitors to do the same when visiting.



When to call _____ FOR POISONING HELP

Call: 911 if your child is **not breathing**.

Call: Poison Control 800-222-1222
if you have any **suspicion your child is poisoned**.



shine365.marshfieldclinic.org

International Women Day is March 8th



**International Women's Day 2023 Theme:
"DigitALL: Innovation and technology for gender equality"**

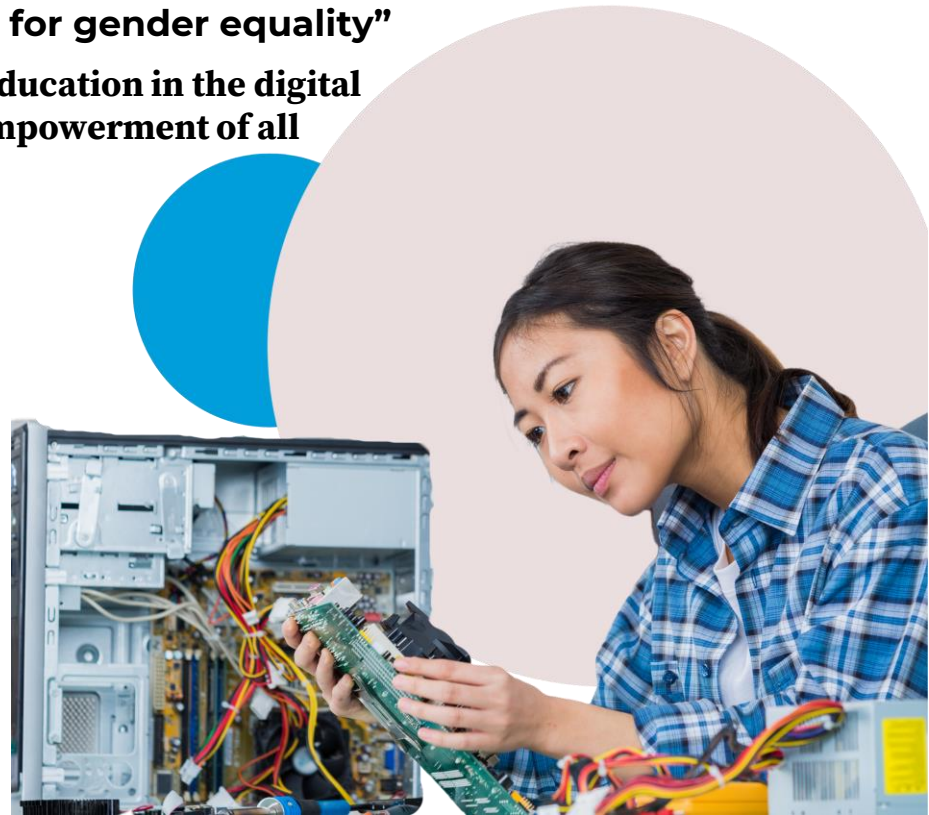
Innovation and technological change, and education in the digital age for achieving gender equality and the empowerment of all women and girls".

Did you know?

Only 63 per cent of women are using the Internet in 2022 compared to 69 per cent of men ([ITU, Nov22](#))

By 2050, 75% of jobs will be related to STEM areas. Yet today, women hold just 22% of positions in artificial intelligence, to name just one. ([WEF Report](#))

A study of 51 countries revealed 38 per cent of women had personally experienced online violence. ([2022 Gender Snapshot Report](#))



Summary of Changes

Deborah Santolin

Manager, Capacity Planning





Summary of Approved Changes

- Approved changes will go into effect May 1, 2023.
- Nicor Gas' tariff changes pertain to the utilization of Storage Banking Service (SBS) capacity.
 - **ALL** Customers and Suppliers must utilize their storage capacity within daily and monthly storage parameters.
 - Maximum Daily Nomination limits and Daily Delivery Ranges will no longer apply; however, utilization of storage that is outside of those parameters will be subject to daily and monthly cash outs (purchasing gas from, or selling gas to, Nicor Gas to bring storage activity or balances within the parameters).
- Nicor Gas will widen (double) the daily storage parameters for the months of May through July, as customers and suppliers adjust to these new, May 1st tariff changes.

| | Tariff Sheet 49.2 ⁽¹⁾ | | Adjusted ⁽¹⁾ | |
|------|----------------------------------|---------|-------------------------|---------|
| | Max Inj | Max W/D | Max Inj | Max W/D |
| May | 0.45% | 0.30% | 0.90% | 0.60% |
| June | 0.50% | 0.30% | 1.00% | 0.60% |
| July | 0.45% | 0.30% | 0.90% | 0.60% |

⁽¹⁾ as a % of SBS capacity

Summary of Approved Changes (Cont.)



➤ Other changes include

- Customers will have automated metering devices and access to data (usage, nominations, storage activity, storage balances, daily storage parameters) will be provided free of charge.
- Timely and Evening Cycle nominations will be accepted on all days, including weekends and holidays.
- New Reallocation Window for Suppliers on all days to reallocate its nominated supply across its customers/groups.
 - To support this effort, any pipeline cuts will need to be resolved at end of each calendar day.
- New SBS capacity option for Rate 75 customers to opt out of SBS.
- Critical Day withdrawal limits will be the same for all customers; results in a slight decrease for Customer Select Suppliers.
- Storage inventory will automatically transfer with a customer when they move from one group/program to another.

Nominations

Darin Lilly

Sr. Rate Analyst



Nomination – Process / Timeline



- Nominations will be accepted each day of the year
 - Includes Weekends and Holidays.
 - Timely Cycle and Nicor Gas's Tariffed Evening Cycle 4 p.m. CST each day
 - Close out for the previous day nominations will be done every morning.
 - Someone must be available on weekends and holidays (phone, email or IM)

- There will be two close out period in the morning each day.
 - Pipeline Closeout
 - Reallocation of End-users

- No changes to the current process for nominating within the system.

Nomination – Process / Timeline (cont.)



- Close of Day Pipeline (9 a.m. CST – 11 a.m. CST)
 - Someone must be available every day of the year until the Pipeline reductions are completed
 - Includes all weekends and holidays
 - If no one is available and your gas supply is reduced (Pipeline or Title Transfer)
 - Your market will be reduced pro-rata
 - All must be in balance by 11 a.m. CST
 - Reduce pipeline to match new total after pipeline reduction
 - Supplier to Supplier (Title Transfers) adjustments are allowed at this time
 - End using customer reductions on the pipeline that was cut only
 - Once pipeline reductions are completed
 - No retros, or changes to Title Transfers will be allowed

- Reallocation of End-users (1:30 p.m. CST – 3:30 p.m. CST)
 - Changes to the customer accounts and groups only
 - No supply changes are allowed
 - Changes allowed across pipelines, but they must remain in balance
 - Changes are allowed between 1:30 p.m. and 3.30 p.m. CST

Nomination – Process / Timeline Summary



➤ **Nomination Change Charges**

- Charges as listed in the Tariff effective from May 1, 2022
- Charges will be assessed for any nomination changes above a 2,999 dekatherms (29,999 therms) reduction.

➤ **Nominations will be accepted everyday including weekends and holidays**

- Nomination Changes during the weekends are optional
- Support staff should be available everyday to support “Close of Day and Order Process”

➤ **Close of Day- Pipelines**

- All suppliers must be available every day of the year
- Balancing Requirements
- No changes to other pipelines with no cut
- If changes are not completed in a Timely manner
 - Deliveries will be cut Pro-Rata

➤ **Reallocation of End-users**

- Availability of a brief period (1.30 p.m. CST to 3.30 p.m. CST) to readjust the account volume
- Reallocation across pipelines is allowed.

Customer Select

Theresa Vest

Sr. Customer Select Analyst



Customer Select (CSEL)



- 5-Day forecast will not be provided post May 1, 2023.

- Effective May 1, 2023, the following parameters will be consistent between CSEL and Transportation Rates
 - Daily Storage Activity Parameter

 - Month-End Storage Inventory Balance Parameter

 - Critical Day withdrawal rights (1.7% of SBS Capacity)

Gas Supplier Operations Portal

Jon Sanchez

Strategic Billing Analyst



Gas Supplier Operation Portal (GSOP)



- Usage and Nominations from previous day to be made available prior to the reallocation Window.
- Cash Out and Storage from previous day to be made available after the reallocation window.
- Data can be viewed online or exported from the site.
- No data updates can be made within the portal.
- The look of the portal has not changed since supplier testing (October 2022) aside from adding a column to indicate a critical day.
- GSOP Portal training was delivered on 8/31/2022. Slides 19-26 include step by step instructions along with screenshots for future reference.
- User IDs will be created prior to May 1, 2023.
- Primary responsibility around Portal User Administration post May 1, 2023, resides with the individuals designated by the entity.
- Each entity must designate at least two Administrators (primary and backup).
- Exact date for production deployment of portal will be communicated separately.

Group Level Report – Main Screen



Group Level Report (Used for view Groups, Customer Select Pools and Singles)

Enter Search Criteria

- Group/Transport ID: Can select 'All' or a specific ID*
- Account Number: Can select 'All' or a specific Account Number. When using this feature leave Group/Transport ID on 'All'*
- Enter Date Range

*A supplier will only be able to search their own Groups, Pools and Single accounts

Click View Report

Nicor Gas | GSOP Group Level Report Member Level Report Southern Company

Group CashOut Report

PowerBI Report

File View Export Parameters

Supplier: [Dropdown] Group / Transport ID: All [Dropdown] Start Date: 11/1/2020 [Calendar] End Date: 12/1/2020 [Calendar]

Account Number: All [Dropdown]

Print report View report

Group Cash Out Report – Prior to TTC Effective Date



Out-Nomination-Usage Report

Execution Date & Time 15-02-2023 02:34:26 AM and Execution Time: 0 hour(s) , 2 minute(s), 4 second(s)

| / t ID | Gas Day | Critical Day | Account Name | Account Number | MDCQ | SBS Capacity | Total Member Count | # of Meters Reporting Usage | Storage Activity | | | Daily Storage Rights | | Daily Cash Out Therms | | | | | | | | | | | | |
|------------|---------|--------------|--------------|----------------|------|--------------|--------------------|-----------------------------|------------------|-----------------|----------------|------------------------------|-------------------------------|---------------------------|----------------------------|------------------|--------|--------|-------------------|--------|--------|------|------|------|------|------|
| | | | | | | | | | Daily Usage | Therms Received | Storage Change | Storage Max Injection Rights | Storage Max Withdrawal Rights | Cash Out Injection Therms | Cash Out Withdrawal Therms | Injection Volume | | | Withdrawal Volume | | | | | | | |
| | | | | | | | | | | | | | | | | Tier 1 | Tier 2 | Tier 3 | Tier 1 | Tier 2 | Tier 3 | | | | | |
| 09/27/2020 | | | | | 0 | 0 | 1 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 08/26/2020 | | | | | 0 | 0 | 1 | 0 | 499.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 09/22/2020 | | | | | 0 | 0 | 2 | 0 | 1,533.00 | 40.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 08/23/2020 | | | | | 0 | 0 | 2 | 0 | 1,977.15 | 40.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 09/29/2020 | | | | | 0 | 0 | 1 | 0 | 2,298.35 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 09/28/2020 | | | | | 0 | 0 | 1 | 0 | 1,405.66 | 20,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 09/27/2020 | | | | | 0 | 0 | 1 | 0 | 1.04 | 20,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 09/26/2020 | | | | | 0 | 0 | 1 | 0 | 1.04 | 20,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 09/25/2020 | | | | | 0 | 0 | 1 | 0 | 1,165.43 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 09/24/2020 | | | | | 0 | 0 | 1 | 0 | 1,028.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Group Level Report – Results



Data will display in grid below:

Nicor Gas | GSOP Group Level Report Member Level Report Southern Company

Group CashOut Report

PowerBI Report

File View Export 1 of 7 Parameters Print now

Supplier: [Redacted] Group / Transport ID: [Redacted] View report

Start Date: 11/1/2020 End Date: 12/1/2020

Account Number: All

Cash Out-Nomination-Usage Report

Report Execution Date & Time 04-08-2022 05:53:22 PM and Execution Time: 0 hour(s), 0 minute(s), 0 second(s)

| Group / Transport ID | Gas Day | Account Name | Account Number | MDCQ | SBS Capacity | Total Member Count | # of Meters Reporting Usage | Storage Activity | | | Daily Storage Rights | | Daily Cash Out Therms | | | | | | | | | Gas Transfers | | | | |
|----------------------|------------|--------------|----------------|------|--------------|--------------------|-----------------------------|------------------|-----------------|----------------|------------------------------|-------------------------------|---------------------------|----------------------------|--------|--------|-----------|--------|--------|--------|-----------|---------------|------|------|------|------|
| | | | | | | | | Daily Usage | Therms Received | Storage Change | Storage Max Injection Rights | Storage Max Withdrawal Rights | Cash Out Injection Therms | Cash Out Withdrawal Therms | Tier 1 | Tier 2 | Tier 3 | Tier 1 | Tier 2 | Tier 3 | Therms In | Therms Out | | | | |
| [Redacted] | Month End | | | 197 | 7,092 | 3 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/30/2020 | | | 197 | 7,092 | 3 | 0 | 17.82 | 21,707.40 | 21,689.58 | 49.64 | 21.28 | 21,639.94 | 0.00 | 4.96 | 4.96 | 21,630.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/29/2020 | | | 197 | 7,092 | 3 | 0 | 6.29 | 17,760.60 | 17,754.31 | 49.64 | 21.28 | 17,704.67 | 0.00 | 4.96 | 4.96 | 17,694.75 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/28/2020 | | | 197 | 7,092 | 3 | 0 | 5.25 | 16,773.90 | 16,768.65 | 49.64 | 21.28 | 16,719.01 | 0.00 | 4.96 | 4.96 | 16,709.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/27/2020 | | | 197 | 7,092 | 3 | 0 | 10.49 | 18,747.30 | 18,736.81 | 49.64 | 21.28 | 18,687.17 | 0.00 | 4.96 | 4.96 | 18,677.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/26/2020 | | | 197 | 7,092 | 3 | 0 | 4.20 | 13,813.80 | 13,809.60 | 49.64 | 21.28 | 13,759.96 | 0.00 | 4.96 | 4.96 | 13,750.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/25/2020 | | | 197 | 7,092 | 3 | 0 | 6.29 | 12,827.10 | 12,820.81 | 49.64 | 21.28 | 12,771.17 | 0.00 | 4.96 | 4.96 | 12,761.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/24/2020 | | | 197 | 7,092 | 3 | 0 | 5.77 | 14,800.50 | 14,794.73 | 49.64 | 21.28 | 14,745.09 | 0.00 | 4.96 | 4.96 | 14,735.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/23/2020 | | | 197 | 7,092 | 3 | 0 | 7.34 | 17,760.60 | 17,753.26 | 49.64 | 21.28 | 17,703.62 | 0.00 | 4.96 | 4.96 | 17,693.70 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/22/2020 | | | 197 | 7,092 | 3 | 0 | 4.20 | 17,760.60 | 17,756.40 | 49.64 | 21.28 | 17,708.76 | 0.00 | 4.96 | 4.96 | 17,696.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/21/2020 | | | 197 | 7,092 | 3 | 0 | 3.67 | 17,760.60 | 17,756.93 | 49.64 | 21.28 | 17,707.29 | 0.00 | 4.96 | 4.96 | 17,697.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/20/2020 | | | 197 | 7,092 | 3 | 0 | 2.10 | 12,827.10 | 12,825.00 | 49.64 | 21.28 | 12,775.36 | 0.00 | 4.96 | 4.96 | 12,765.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | 11/19/2020 | | | 197 | 7,092 | 3 | 0 | 6.29 | 6,906.90 | 6,900.61 | 49.64 | 21.28 | 6,850.97 | 0.00 | 4.96 | 4.96 | 6,841.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Group Level Report – Results continued



+ Sign on day to expand and see members

Nicor Gas | GSOP Group Level Report Member Level Report

Southern Company

Group CashOut Report

PowerBI Report

File View Export 1 of ? Parameters Print now

Supplier [Redacted] Group / Transport ID [Redacted] View report

Start Date 11/1/2020 End Date 11/3/2020

Account Number All

Cash Out-Nomination-Usage Report

Report Execution Date & Time 05-08-2022 10:48:10 PM and Execution Time: 0 hour(s), 0 minute(s), 36 second(s)

| Group / Transport ID | Gas Day | Account Name | Account Number | MDCQ | SBS Capacity | Total Member Count | # of Meters Reporting Usage | Storage Activity | | Daily Storage Rights | | Daily Cash Out Therms | | | | | | Gas Transfers | | | | | |
|----------------------|-----------|--------------|----------------|-------|--------------|--------------------|-----------------------------|------------------|-----------------|----------------------|------------------------------|-------------------------------|---------------------------|----------------------------|------------------|--------|--------|-------------------|--------|--------|-----------|------------|------|
| | | | | | | | | Daily Usage | Therms Received | Storage Change | Storage Max Injection Rights | Storage Max Withdrawal Rights | Cash Out Injection Therms | Cash Out Withdrawal Therms | Injection Volume | | | Withdrawal Volume | | | Therms In | Therms Out | |
| | | | | | | | | | | | | | | | Tier 1 | Tier 2 | Tier 3 | Tier 1 | Tier 2 | Tier 3 | | | |
| [Redacted] | 1/03/2020 | [Redacted] | [Redacted] | 6,966 | 222,912 | 32 | 0 | 1,071.92 | 2,121.41 | 1,049.49 | 1,618.40 | 693.60 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | [Redacted] | [Redacted] | 0 | 0.00 | 1 | 0 | 14.68 | 29.05 | 14.37 | 6.94 | 2.98 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | [Redacted] | [Redacted] | 0 | 0.00 | 1 | 0 | 23.07 | 45.66 | 22.59 | 115.58 | 49.54 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | [Redacted] | [Redacted] | 0 | 0.00 | 1 | 0 | 115.39 | 228.37 | 112.96 | 218.85 | 93.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | [Redacted] | [Redacted] | 0 | 0.00 | 1 | 0 | 12.58 | 24.90 | 12.32 | 34.72 | 14.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | [Redacted] | [Redacted] | 0 | 0.00 | 1 | 0 | 9.44 | 18.68 | 9.24 | 32.26 | 13.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | [Redacted] | [Redacted] | 0 | 0.00 | 1 | 0 | 16.78 | 33.21 | 16.43 | 38.98 | 16.70 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | [Redacted] | [Redacted] | 0 | 0.00 | 1 | 0 | 62.94 | 124.56 | 61.62 | 82.43 | 35.33 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Member CashOut Prior to TTC Effective Date



COG Member Cash Out-Nomination-Usage Report

Report Execution Date & Time 15-02-2023 02:46:44 AM and Execution Time: 0 hour(s) , 0 minute(s), 2 second(s)

| Group Transport ID | Gas Day | Account Name | Account Number | MDCQ | SBS Capacity | Daily Usage |
|--------------------|---------|--------------|----------------|------|--------------|-------------|
|--------------------|---------|--------------|----------------|------|--------------|-------------|

| MDCQ | SBS Capacity | Storage Activity | | | Daily Storage Rights | |
|------|--------------|------------------|-----------------|----------------|------------------------------|-------------------------------|
| | | Daily Usage | Therms Received | Storage Change | Storage Max Injection Rights | Storage Max Withdrawal Rights |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0.00 | 0.00 | 499.80 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0.00 | 0.00 | 18.90 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0.00 | 0.00 | 1,514.10 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0.00 | 0.00 | 13.65 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0.00 | 0.00 | 1,963.50 | 0.00 | 0.00 | 0.00 | 0.00 |

Member Level Report



Member Level Report (used to view data for an individual member of a group)

Enter Search Criteria

- Group/Transport ID: Can select 'All' or a specific ID
- Account Number: Can select 'All' or a specific Account Number. When using this feature leave Group/Transport ID on 'All'
- Enter Date Range

Click View Report

Date will display in grid below:

NCOG:

The screenshot displays the 'Member Detail Report' interface. At the top, it shows 'Nicor Gas | GSOP' and 'Southern Company'. The report title is 'Member Detail Report' and it is identified as a 'PowerBI Report'. The interface includes search filters for 'Supplier', 'Group / Transport ID', 'Start Date' (11/1/2020), 'End Date' (11/15/2020), and 'Account Number' (All). A 'View report' button is visible on the right. Below the filters is the 'NCOG Member Cash Out-Nomination-Usage Report' table. The table has columns for Group/Transport ID, Gas Day, Account Name, Account Number, MDCQ, SBS Capacity, and Daily Usage. The data shows a single row for 11/15/2020 with a Daily Usage of 129.62. The table also includes a summary row at the bottom with a total Daily Usage of 186.72.

| Group/Transport ID | Gas Day | Account Name | Account Number | MDCQ | SBS Capacity | Daily Usage |
|--------------------|------------|--------------|----------------|------|--------------|-------------|
| | 11/15/2020 | | | 0.00 | 0.00 | 129.62 |
| | | | | 0.00 | 0.00 | 272.74 |
| | | | | 0.00 | 0.00 | 170.98 |
| | | | | 0.00 | 0.00 | 81.82 |
| | | | | 0.00 | 0.00 | 76.57 |
| | | | | 0.00 | 0.00 | 78.67 |
| | | | | 0.00 | 0.00 | 186.72 |

Member Level Report



COG

Nicor Gas | GSOP

Group Level Report Member Level Report

Southern Company

Member Detail Report

PowerBI Report

File View Export 1 of ? Parameters Print now

Supplier: [Redacted] Group / Transport ID: [Redacted] View report

Start Date: 11/1/2020 End Date: 11/2/2020

Account Number: All

COG Member Cash Out-Nomination-Usage Report

Report Execution Date & Time 05-08-2022 11:08:58 PM and Execution Time: 0 hour(s) , 0 minute(s), 27 second(s)

| Group Transport ID | Gas Day | Account Name | Account Number | MDCQ | SBS Capacity | Storage Activity | | Daily Storage Rights | | Daily Cash Out Therms | | | Injection Volume | | | Withdrawal Volume | | | Gas 1 Therms in | |
|--------------------|---------|--------------|----------------|------|--------------|------------------|-----------------|----------------------|------------------------------|-------------------------------|---------------------------|----------------------------|------------------|--------|--------|-------------------|--------|--------|-----------------|------|
| | | | | | | Daily Usage | Therms Received | Storage Change | Storage Max Injection Rights | Storage Max Withdrawal Rights | Cash Out Injection Therms | Cash Out Withdrawal Therms | Tier 1 | Tier 2 | Tier 3 | Tier 1 | Tier 2 | Tier 3 | | |
| | | | | | | [Redacted] | 11/02/2020 | [Redacted] | [Redacted] | 0.00 | 0.00 | 18.88 | 19.59 | 0.71 | 6.94 | 2.98 | 0.00 | 0.00 | | 0.00 |
| | | | | 0.00 | 0.00 | 97.55 | 101.23 | 3.68 | 115.58 | 49.54 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | | | 0.00 | 0.00 | 352.46 | 365.74 | 13.28 | 218.85 | 93.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | | | 0.00 | 0.00 | 27.27 | 28.30 | 1.03 | 34.72 | 14.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | | | 0.00 | 0.00 | 28.32 | 29.39 | 1.07 | 32.26 | 13.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | | | 0.00 | 0.00 | 35.66 | 37.00 | 1.34 | 38.98 | 16.70 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | | | 0.00 | 0.00 | 139.51 | 144.77 | 5.26 | 82.43 | 35.33 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |



Transfer Detail Report

Transfer Detail

Report Execution Date & Time 15-02-2023 02:58:12 AM and Execution Time: 0 hour(s) , 0 minute(s), 0 second(s)

| Group / Transport ID | From/To Date | AccountId | ThermsIn | ThermsOut | TransferReason | Creation Date |
|----------------------|--------------|------------|----------|-------------|----------------|---------------|
| [REDACTED] | 11/1/2020 | [REDACTED] | 0.00 | (83,312.70) | TRNS | 12/1/2020 |
| [REDACTED] | 11/24/2020 | [REDACTED] | 110.88 | 0.00 | LINK | 12/1/2020 |
| | 11/19/2020 | [REDACTED] | 311.53 | 0.00 | LINK | 12/1/2020 |

Gas Transportation

Pat Hollon

Supervisor, Gas Transportation



Gas Transportation



- Group Change Fees will be waived for group changes up to and including September 1, 2023. Group Change Fees will resume with group changes effective October 1, 2023, and beyond.

- As required by the Rider 25 tariff, Rider 25 customers were required to make a new selection by February 1, 2023, and not allowed to switch groups between 2/1/2023 to 5/1/2023. All group change requests for Rider 25 accounts received after February 1, 2023, will become effective June 1, 2023.

- Daily read customers (Rate 74,76,77, etc.) are allowed to switch groups up to and including April 1, 2023. Group change requests for daily read accounts received after April 1, 2023, will become effective June 1, 2023.

Billing Services

Maria Aguirre

Manager, Billing Services



Billing



- All Gas Transportation accounts will bill to May 1st, 2023, under the current tariff.
- After May 1st, 2023, all accounts & groups will be billed on a calendar month basis (i.e., October 1st – November 1st)
- Group size for Rider 13 will remain at the current 200 customers.
- Bill due dates are being extended
 - Currently set at 14 days after Bill Issue Date (After May 1st, it will be 16 days after Bill Issue Date)

Bill Examples



6060 0040 NO RP 19 01192023 NNNNNN 01 999961

Account number 11-08-84-0000 0 for Jam Wolff Energy

Group Allocation Summary

| Customer Name | Account Number | Service Address | Therms | | |
|----------------------------------|----------------|-----------------------------------|--------|----------------|---------------|
| | | | Rider6 | Transportation | Total Metered |
| St. Mary's School | 1736232036 | 1452 N Linden Dr Geneva, IL 60134 | 0.00 | 9,201.19 | 9,201.19 |
| Foster Plastic Bottle Processing | 5662764518 | 201 College Ave Minooka IL 60447 | 0.00 | 51,335.11 | 51,335.11 |

Bill Examples



| Nicor Gas | | | | | | | | | | | | Page 5 |
|---|------------------|-------------------|-------------------|----------------------|----------------|----------------------|---------------|-------------|-----------------|---------------|--|--------|
| 6060 0040 NO RP 19 01 192023 NNNNNN 01 999961 | | | | | | | | | | | | |
| Account number 11-08-84-0000 0 for Jam Wolff Energy | | | | | | | | | | | | |
| <u>Storage Activity</u> | | | | | | | | | | | | |
| Gas Date | Daily Usage | Therms Received | Storage Change | Daily Storage Rights | | Cashout Therms | Gas Transfers | | Storage Balance | | | |
| | | | | Max Injection | Max Withdrawal | | Therms In | Therms Out | Inventory | % of Capacity | | |
| 11/01/2020 | 3,151.19 | 75,640.42 | 72,489.23 | 841.15 | 1,121.54 | -71,648.08 | 0.00 | 0.00 | 2,978,195.10 | 1,062.18% | | |
| 11/02/2020** | 2,286.82 | 19,428.12 | 17,141.30 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 2,995,336.40 | 1,068.3% | | |
| 11/03/2020** | 1,255.65 | 28,979.38 | 27,723.73 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,023,060.13 | 1,078.19% | | |
| 11/04/2020** | 975.57 | 36,507.90 | 35,532.33 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,058,592.46 | 1,090.86% | | |
| 11/05/2020** | 1,109.84 | 47,440.54 | 46,330.70 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,104,923.16 | 1,107.38% | | |
| 11/06/2020** | 983.96 | 46,177.56 | 45,193.60 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,150,116.76 | 1,123.5% | | |
| 11/07/2020** | 1,037.46 | 49,571.81 | 48,534.35 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,198,651.11 | 1,140.81% | | |
| 11/08/2020** | 1,080.47 | 37,652.47 | 36,572.00 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,235,223.11 | 1,153.85% | | |
| 11/09/2020** | 1,041.65 | 43,700.94 | 42,659.29 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,277,882.40 | 1,169.07% | | |
| 11/10/2020** | 1,820.01 | 32,876.84 | 31,056.83 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,308,939.23 | 1,180.15% | | |
| 11/11/2020** | 2,320.38 | 49,759.28 | 47,438.90 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,356,378.13 | 1,197.06% | | |
| 11/12/2020** | 2,013.03 | 15,047.18 | 13,034.15 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,369,412.28 | 1,201.71% | | |
| 11/13/2020 | 2,921.46 | 30,814.64 | 27,893.18 | 841.15 | 1,121.54 | -27,052.03 | 0.00 | 0.00 | 3,370,253.43 | 1,202.01% | | |
| 11/14/2020** | 1,873.51 | 32,570.97 | 30,697.46 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,400,950.89 | 1,212.96% | | |
| 11/15/2020** | 2,880.55 | 26,404.09 | 23,523.54 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,424,474.43 | 1,221.35% | | |
| 11/16/2020** | 2,636.13 | 21,815.94 | 19,179.81 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,443,654.24 | 1,228.19% | | |
| 11/17/2020** | 2,678.09 | 18,204.62 | 15,526.53 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,459,180.77 | 1,233.73% | | |
| 11/18/2020** | 2,004.63 | 31,061.32 | 29,056.69 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,488,237.46 | 1,244.09% | | |
| 11/19/2020** | 1,172.78 | 0.00 | -1,172.78 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,487,064.68 | 1,243.67% | | |
| 11/20/2020** | 1,750.78 | 23,266.39 | 21,515.61 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,508,580.29 | 1,251.35% | | |
| 11/21/2020** | 1,999.39 | 14,593.29 | 12,593.90 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,521,174.19 | 1,255.84% | | |
| 11/22/2020** | 2,223.88 | 23,483.46 | 21,259.58 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,542,433.77 | 1,263.42% | | |
| 11/23/2020** | 2,389.69 | 32,975.51 | 30,606.82 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,573,039.59 | 1,274.34% | | |
| 11/24/2020** | 2,046.59 | 47,410.94 | 45,364.35 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,618,403.94 | 1,290.52% | | |
| 11/25/2020** | 1,820.01 | 33,113.65 | 31,293.64 | 841.15 | 4,766.53 | 0.00 | 0.00 | 0.00 | 3,649,697.58 | 1,301.68% | | |
| 11/26/2020 | 2,166.18 | 26,098.22 | 23,932.04 | 841.15 | 1,121.54 | -23,090.89 | 0.00 | 0.00 | 3,650,538.73 | 1,301.98% | | |
| 11/27/2020 | 2,680.19 | 15,658.93 | 12,978.74 | 841.15 | 1,121.54 | -12,137.59 | 0.00 | 0.00 | 3,651,379.88 | 1,302.28% | | |
| 11/28/2020 | 2,134.71 | 15,609.59 | 13,474.88 | 841.15 | 1,121.54 | -12,633.73 | 0.00 | 0.00 | 3,652,221.03 | 1,302.58% | | |
| 11/29/2020 | 2,462.00 | 14,011.14 | 11,549.14 | 841.15 | 1,121.54 | -10,707.99 | 0.00 | 0.00 | 3,653,062.18 | 1,302.88% | | |
| 11/30/2020 | 3,639.70 | 38,323.43 | 34,683.73 | 841.15 | 1,121.54 | -33,842.58 | 0.00 | 0.00 | 3,653,903.33 | 1,303.18% | | |
| ME Cashout Adj | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -3,401,557.73 | 0.00 | 0.00 | 252,345.60 | 90% | | |
| Totals | 60,536.30 | 928,198.57 | 867,662.27 | | | -3,592,670.62 | 0.00 | 0.00 | | | | |

1 MMBTU = 10 THERMS.

*Critical Day

ME Storage Inventory Balance Parameters 210288.000000 - 252345.600000

Bill Examples



| Nicor Gas | | Page 6 | | | | | | | | |
|---|-------------------|-------------------|----------------------|------------------|------------------|--------------------|-----------------------|-------------|----------|--|
| 6060 0040 NO RP 19 01192023 NNNNNN 01 999961 | | | | | | | | | | |
| Account number 11-08-84-0000 0 for Jam Wolff Energy | | | | | | | | | | |
| <u>Cashout Activity</u> | | | | | | | | | | |
| Gas Date | Cashout Therms | | | Cashout Dollars | | | Total Cashout Dollars | Chicago GDD | Nicor GC | |
| | Tier 1 | Tier 2 | Tier 3 | Tier 1 | Tier 2 | Tier 3 | | | | |
| 11/01/2020 | -84.12 | -84.12 | -71,479.84 | -23.28 | -19.79 | -11,871.37 | -11,914.44 | X | | |
| 11/02/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/03/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/04/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/05/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/06/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/07/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/08/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/09/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/10/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/11/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/12/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/13/2020 | -84.12 | -84.12 | -26,883.79 | -22.59 | -19.20 | -4,330.98 | -4,372.77 | | X | |
| 11/14/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/15/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/16/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/17/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/18/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/19/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | X | | |
| 11/20/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/21/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/22/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/23/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/24/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/25/2020** | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | X | |
| 11/26/2020 | -84.12 | -84.12 | -22,922.65 | -20.65 | -17.55 | -3,376.51 | -3,414.71 | | X | |
| 11/27/2020 | -84.12 | -84.12 | -11,969.35 | -20.65 | -17.55 | -1,763.09 | -1,801.29 | | X | |
| 11/28/2020 | -84.12 | -84.12 | -12,465.49 | -20.65 | -17.55 | -1,836.17 | -1,874.37 | | X | |
| 11/29/2020 | -84.12 | -84.12 | -10,539.75 | -20.65 | -17.55 | -1,552.51 | -1,590.71 | | X | |
| 11/30/2020 | -84.12 | -84.12 | -33,674.34 | -20.65 | -17.55 | -4,960.23 | -4,998.43 | | X | |
| ME Cashout Adj | -12,617.28 | -12,617.28 | -3,376,323.17 | -3,076.09 | -2,614.30 | -493,956.08 | -499,646.47 | | X | |
| Totals | -13,206.12 | -13,206.12 | -3,566,258.38 | -3,225.21 | -2,741.04 | -523,646.94 | -529,613.19 | | | |

1 MMBTU = 10 THERMS.

*Critical Day. Tier1 - Authorized Use, Tier2 - Unauthorized Use for Cashout Activity table

Closing Remarks

Sukanya Rangarajan

Manager, Strategic Billing Solutions

