Steam Trap Training presented with Spirax Sarco

Janet Sebahar Nicor Gas Energy Efficiency Program Trade Ally Manager



Energy Efficiency Program

Safety moment – Call before you dig

I'm planning to dig. How does <mark>811</mark> work?



- **1.** Call 811 or go to Call811.com a few days before digging to request that buried utilities in your yard be marked.
- 2. Wait a few days for all utilities to respond to your request.
- 3. Confirm that all utilities have responded.
- 4. Respect the utility marks or flags.
- 5. Dig carefully around buried utilities.



Call811.com

FRECOLOR CODE

WHITE :	Proposed Excavation
PINK :	Temporary Survey Markings
RED :	Electric Power Lines, Cables, Conduit and Lighting Cables
YELLOW :	Gas, Oil, Steam, Petroleum or Gaseous Materials
ORANGE :	Communication, Alarm or Signal Lines, Cables or Conduit
BLUE:	Potable Water
PURPLE :	Reclaimed Water, Irrigation and Slurry Lines
GREEN:	Sewer and Drain Lines



Know what's **below. Call before you dig.**

Nicor Gas Energy Efficiency Program

- Nicor Gas designs and implements cost effective energy efficiency offerings that:
 - Help customers save energy and money
 - Educate about energy efficiency products and actions
 - Offer rebates for efficiency improvements
- Nicor Gas does not promote specific brand
- Perform regular surveys and replace/repair failed steam traps to save money and energy

Steam Trap Rebate Offerings

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> Visit our website for commercial offerings: nicorgas.com/bizsavings

Steam Trap Rebates

- Commercial steam traps (< 15 psig)
 - \$25 (no survey required)
 - \$100 rebate per failed open trap if survey is included
- Dry cleaner steam traps (≥ 15 psig) \$300
- Industrial/Process steam traps (≥ 15 psig) \$300
- Repairs/replacements must be completed on existing steam traps that are failed leaking or blowthrough. Blocked traps do not qualify.

Steam trap workbook link:

nicorgas.com/steamsurvey

iteam traps								
Qualifying equipmen	t	Rebate						
Industrial/process steam trap	Steam trap survey is required—repair or replace existing, failed steam traps on a process steam system with operating pressure a 15 psig	\$300/trap						
Dry cleaner steam trap	Steam trap survey is required—repair or replace existing, failed steam traps on a steam system located in a laundromat or dry cleaner with operating pressure a 15 psig	\$300/trap						
Commercial steam trap with survey	Survey is required-repair or replace exiting steam traps	\$100/trap						
Commercial steam trap	Repair or replace existing steam traps	\$25/trap						

Rebate Requirements

- Itemized invoice must include:
 - Contractor name, address and phone number
 - Account holder or business name and installation address (as it appears on the Nicor Gas bill)
 - Date installed and operational
 - Equipment manufacturer and model
 - Total installed cost
 - Proof of payment or payment terms (for example: balance due of zero, paid in full stamp or financing terms)

- Application must include:
 - Account number and account holder information
 - Check your funding type as either Public or Private
 - Select correct steam trap type to ensure the correct rebate is applied.
 - Building Type must be selected, please choose only one.
 - If customer is receiving rebate and will be "Payee":
 Customer is the "applicant" and signs application
 - If Contractor Circle member offered rebate as an instant discount and will be "Payee":
 - Contractor is the "applicant" and signs application
 - Customer signature required on invoice or instant discount checklist

Rebate Requirements

Steam Trap Survey

- Third Party preferred (Program approval needed for surveys completed by internal staff)
- Survey must include Account Holder or business name and site address where survey was completed
- For each steam trap, the survey must include:
- Steam system pressure and hours of operation
- Steam trap location/tag number
- Steam trap status (ie. failed open/leaking, failed closed or functional)

📥 Nicor Gas | Energy Efficiency Program

Business steam trap survey and application template Must be completed for all industrial steam trap applications

Business Name	
Address	
City, State, ZIP	
Survey Date	

	Steam Trap Survey Section													
Plant Location/Tag #	Operating Pressure (psig)	Make	Steam Trap Type	Failure Mode	Annual Hours of Operation									

	Steam Trap Application Section													
Per unit installed cost	Invoice number(s)	Make	Model	Purchase Date	install Date	Rebate								

Steam Trap Survey Workbook



Business steam trap survey and application template Must be completed for all industrial steam trap applications

Business Name Address City, State, ZIP Survey Date

Steam Trap Survey Section													
Plant Location/Tag #	Operating Pressure (psig)	Make	Model	Steam Trap Type	Failure Mode	Annual Hours of Operation							

	Steam Trap Application Section													
Per unit installed cost	Invoice number(s)	Make	Model	Purchase Date	install Date	Rebate								

Outreach program support

- Our team is here to support you!
 - Answer rebate questions
 - Review application materials prior to submitting
 - Provide support if corrections are needed
 - Convert long form survey into Nicor Gas approved workbook, as needed
 - Applications can be <u>submitted online</u>; however, we are available to submit on your behalf

Our Presenter – Spirax Sarco

Presenter



Andrew Fadel Spirax Sarco <u>Andrew.Fadel@us.spiraxsarco.com</u> Cell: 630.487.9412

- Graduated from Ball State University
- 12+ years of experience with fluid process systems
- Service Sales Manager for Spirax Sarco- Central Region over 1 year
- Fun Fact: Every summer for 9 weeks, is a performer at the Bristol Renaissance Faire, in Bristol Wisconsin!!

INTRODUCTION TO STEAM TRAPS



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Learning Objectives

- Gain an understanding of the basic types of steam traps, how they operate, and how to select traps
- > Be able to describe the 3 common applications for steam traps
- > Understand some common reasons why traps fail
- Justify the importance of a Complete Steam Trap Management program

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What is a Steam Trap?

- > Automatic valve that stops the flow of steam
- > Differentiates between steam and condensate
- Closes in the presence of steam
- > Opens in the presence of condensate
- > Removes air and non-condensable gases
- > Used so heat energy can be transferred
- Does not pass live steam

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Broad Categories of Steam Traps

- > Thermodynamic (Velocity driven)
- > Mechanical (Density driven)
- > Thermostatic (Temperature controlled)

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Broad Categories of Steam Traps

- > Thermodynamic (Velocity driven)
- > Mechanical (Density driven)
- > Thermostatic (Temperature controlled)

Thermodynamic	Mecha	anical	Thermostatic								
Thermodynamic	Ball float	Inverted bucket	Balanced pressure	Bimetallic	Liquid expansion						
		U)Å							

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Thermodynamic Trap

ADVANTAGES:

- Excellent drip trap choice for pressures above 10 psig
- Limited air venting capabilities
- Operating pressure range from 3.5 psig to 3190 psig and superheat
- Easy to install, tested & maintain
- Gives an indication of wear before final failure
- Gives a distinct audible clicking sound to show wear
- Not damages by waterhammer or freezing
- Spirax Sarco Cool Blue design comes with a 5 year warranty

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DISADVANTAGES:

- Does not operate well under low pressure below 3.5 psig
- Does not operate well with extremely high back pressure (80% max)
- Limited in air handling capability







Mechanical Traps

- > Two designs:
 - Float and Thermostatic
 - Inverted Bucket







Mechanical Traps: Float and Thermostatic

ADVANTAGES:

- Excellent trap choice for process applications where load fluctuates
- Heat exchangers, Process equipment, Low pressure drip
- Excellent air venting capabilities
- Operating pressures range from ¼ psig to 450 psig
- Handles fluctuating condensate loads -Adjust automatically to heavy or light loads
- Can withstand up to 45°F of superheat
- Operating with pressure differential as low as ¼ psig
- Condensate removal done at steam temperature so maximum efficiency use of energy supply
- Air and non-condensable are removed immediately

DISADVANTAGES:

- The power of the float is constant (steam pressure up size of permissible discharge orifice goes down)
- Different sizes of valves and seats for different pressure ranges
- Float and lever has to have enough energy to lift the float off the seat at the design operating pressure
- If not enough energy to lift trap fails closed because it was overcome with steam pressure









Mechanical Traps: Inverted Bucket

ADVANTAGES:

- Good choice drip application with constant loads
- Withstands high pressures and waterhammer quite well
- In freezing conditions damage to the body of the trap not the mechanism
- Operating pressure range from 15 psig to 900 psig



DISADVANTAGES:

- Oversizing the trap can cause erratic operation
- Suffers from freeze damage
- Limited ability to discharge air from "vent hole" – very small vent
- Poor air venting capabilities
- Low differential pressure drives the trap so not a lot of air being discharged
- Trap requires a "prime" (maintains a water seal around the bucket) makes trap subject to rapid pressure changes



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Thermostatic Traps

- > Three designs:
 - Balanced Pressure Trap
 - Bimetallic Trap
 - Liquid Expansion Trap



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Thermostatic Traps: Balanced Pressure

ADVANTAGES:

- Good trap choice for clean steam applications, Tracing lines, Radiators, Kitchen and Laundry equipment because air and non-condensables are removed immediately
- Also used very commonly in air venting, distribution, main drip drainage and in tracing applications
- Great air venting capabilities
- Unlikely to freeze
- Operating pressures range from 1 psig to 600 psig
- Easy to install, check & maintain
- Sub-cools Condensate at constant and consistent manner
- Best operated between 20 to 40 °F of saturated steam (condensate) temperature

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DISADVANTAGES:

- Always a backup of condensate in the system
- Heat transfer reduced by condensate
- Need longer start-up time to adjust to designed operating load
- Can cause waterlogging









Thermostatic Traps: Bimetallic Trap

ADVANTAGES:

- Good trap choice high pressure drip, some non-critical tracing (freeze protection)
- Excellent air venting capabilities
- Operating pressure range: 0 to 99 psig
- Best used with steady condensate loads
- Can handle large amounts of condensate to be a small trap
- Can withstand superheat
- Can withstand waterhammer
- Has large degree of sub-cooling (low temperature sensitivity)
- Can subcool to 100°F below saturation temps (condensate temps)
- Trap drains freely on drop in temperature (eliminates freezing risk)

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DISADVANTAGES:

- Response to condensate load changes are slow
- Highly susceptible to dirt between valve head and seat
- Dirt attaches to disc which acts as insulator, changing discharging characteristics
- Because of subcooling ability, large amounts of condensate backup
- Trap must be fully closed before air and non-condensables are removed
- Extreme caution must be used to limit condensate backup into process equipment







Summarize: Broad Categories of Steam Traps

- > Mechanical (Density driven)
- > Thermostatic (Temperature controlled)
- > Thermodynamic (Velocity driven)

Thermodynamic	Mecha	anical	Thermostatic							
Thermodynamic	Ball float	Inverted bucket	Balanced pressure	Bimetallic	Liquid expansion					
		U)Å	-					





Steam Trap Applications



Steam traps for:

- Distribution (drip legs)
- Steam tracing
- Process



Why Are Steam Traps Necessary For These Applications?



Causes of Unreliability:

- CORROSION
- WATERHAMMER

DIRT

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Steam Main Drainage – Drip Pocket

Steam Drip Stations (Pockets)



Issues Caused By Inadequate Drainage



- Condensate backs up into the steam main and results in higher steam velocities and potential for waterhammer
- Cool condensate forms carbonic acid and accelerates system corrosion and deterioration





Waterhammer



Waterhammer causes noise, vibration, and damage

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Dirt in Steam Traps

What would happen?

Pipe Scale & Dirt

- When new piping is installed, chunks of solder, fragments of metal parts, packing, and even nuts and bolts are often left inside.
- In older piping systems, there is a build-up of scale and dirt that can break free and travel through the steam system.
- Pipe scale and dirt can permanently damage steam equipment, especially steam traps. To overcome this:
 - Install a strainer prior to every steam trap
 - Utilize a dirt pocket in front of the trap to accumulate dirt and scale.









Steam Trap Selection





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Steam Trap Selection

Figure 35

Requirements for Steam Trap/Applications

REQUIREMENTS FOR STEAM TRAP/APPLICATIONS												
TYPES	DISCHARGE	DISCH	ARGE TEMPERATURE	AIR HANDLING								
Balanced Pressure	Continuous (Dribble)	20 - 40	deg. F Subcool	Excellent								
Bi-metallic	Continuous (Dribble)	50 - 10	0 deg. F Subcool	Excellent (but may close too quickly due to subcooling)								
Inverted Bucket	Intermittent	Saturat	ed Steam Temperature	Limited								
Float and Thermostatic	Continuous	Saturat	ed Steam Temperature	Excellent								
Disk (TD)	Intermittent	2 to 10	deg. F Subcool	Limited								
APPLICATION REQUIR	EMENTS											
APPLICATION	DISCHARGE		SUB-COOL	AIR HANDLING								
Drip	Continuous or Interm	ittent	Little	Little								
Tracer/Critical	Continuous or Interm	ittent	Little	Little								
Tracer/Non-Critical	Continuous		Some	None								
Process	Continuous		None	Much								





Steam Trap Selection Guide

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* With the addition of thermostatic air vent device

First for Steam Solutions



EXPERTISE SUSTAINABILITY SOLUTIONS

Steam Trap Common Applications

Thermodynamic **Ball Float** Tracing Any process Drip legs over 30 psig Drip legs under 30 psig Which One? **Inverted Bucket Balanced Pressure Bimetallic** Tracing Tracing Drip legs under 30 psig Radiators Bulk storage tanks Superheated steam First for Steam Solutions Spi EXPERTISE | SOLUTIONS | SUSTAINABILITY

Standardization – 30 Minute Repairs Using Test Valves Pipeline Connectors with Universal Traps







UTD Thermodynamic

UIB

Inverted Bucket







USM BI-Metallic





Standardization – 30 Minute Repairs Using Test Valves **Pipeline Connectors with Universal Traps**

BENEFITS:

- Reduced footprint for the steam trap set
- More energy efficient
- Less maintenance time
- Less downtime
- Rapid trap change out
 - ➢ 5-minute change out
 - Reduced labor costs
 - Reduced material cost
- > Interchangeability
 - > Permits all trap technologies

DISADVANTAGES:

- Higher Upfront Cost
- Up-front Installation Required



Typical Steam Trap Set

Modern Steam Trap Set

UFT Float & Thermostatic

UTD

Thermodynamic

UIB

Inverted Bucket









Universal TD Trap and Strainer **Connector with Blow Down** Valve



First for Steam Solutions



UBP

Balanced Pressure

USM **BI-Metallic**

SD



Why Do Traps Fail?

- Normal wear over time (3 years) > Incorrect trap selection
- > Plugged with dirt/rust
 > Freezing
- > Piping/installation issues

- > Loss of prime
- > Damage- Waterhammer
 - Stall

Incorrect sizing

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What's Wrong With This Picture?



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BEST PRACTICE: Installation Tips

ALWAYS...

- Follow the arrows
- > Install below the drainage point
- > Avoid long horizontal runs that could cause "steam locking"
- > Install a strainer with blow-down valve prior to trap
- Install full port isolation valves upstream and downstream
- Install unions for easy maintenance
- > One application per trap. No "group trapping"

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Group Trapping – Preferential Flow Paths



Steam Trap Management Programs



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Complete Steam Trap Management

Aiming to improve the **overall reliability** of our customer's steam trap population, **reduce CO2** emissions, and help to **maximize production uptime**...

4 CORE SERVICE CAPABILITIES



Complete Steam Trap Management: STEP 1: Tier 1 Assessment (Surveys)

- Visual testing
- Sound (ultrasonic) trap testing
- > Temperature testing





Complete Steam Trap Management: STEP 1: Tier 1 Assessment (Surveys)

- Benefits of a Tier 1 Assessment (Trap Survey)
 - Improve System Performance
 - Reduce Risk of Failure
 - Achieve Safety Standards and Compliance
 - Meet Sustainability Targets



Calculations based on: Steam Costs: 0-9999psig = \$10/1000 lb; Failed Closed Risk Avoidance = 35.6 lb/hr



Complete Steam Trap Management: STEP 2: Supply and Installation of Failed Trap Replacements

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Dry Goodr Whre	Bohind Hat wator Tank	5	0.75	UTD52L	Spirax	Thermodynamic	Scrouod	NPT	Yes	No	Drip	30		52	Not Tested	02/26/24	Michael Sirtar	Not Found	Horizontal	Mirring	Downstream	Annually	16	0.75	UTD52L	66173C
CIP Area by Remelt	On Culinary steam behind TK 128	1	0.75	UTD52L	Spirax	Thormadynamic	Scrouod	NPT	Yes	No	Drip	115		52	Romavod	02/26/24	Michael Sirtar		Horizontal	Present	Nano	Annually	17	0.75	UTD52L	66173C
CIP Area by Remelt	On Culinary steam behind TK 128	1	0.75	UTD52L	Spirax	Thermodynamic	Scroued	NPT	Yes	No	Drip	115	268	52	Ok	02/26/24	Michael Sirtar		Horizontal	Present	Nano	Annually	18	0.75	UTD52L	66173C
CIP Area by Remelt	On Culinarysteam behind TK 128	1	0.75	UTD52L	Spirax	Thermodynamic	Scrouod	NPT	Yes	No	Drip	115		52	Removed	02/26/24	Michael Sirtur		Horizontal	Prosont	Up and DownStream	Annually	19	0.75	UTD52L	66173C
CIP Area by Remelt	Heatexchanger for CIP Skid	1	2	FT075C	Hoffman	Float	Scrouod	NPT	No	No	HeatExchanger	20		52	Removed	02/26/24	Michael Sirtar		Horizontal	Present	Up and DownStream	Annually	20	2	FTB-20	58476
CIP Area by Remelt	Tank 105	1	1	\$13-30	Armstrong	Inverted Bucket	Scrouod	NPT	No	No	Tank Cail	20		52	Romavod	02/26/24	Michael Sirtar		Horizontal	Mizzing	Upstroam	Annually	21	1	FT-30	50928
CIP Area by Remelt	Heat exchanger for CIP Skid	5	0.75	B1X-180	Spirax	Invorted Bucket	Scrouod	NPT	No	No	Drip	115		52	Not Tortod	02/26/24	Michael Sirtar	Not Found	Horizontal	Prozont	Up and DownStream	Annually	22	0.75	UTD52L	66173C
CIP Area by Remelt	Below heat exchanger	1	2	FTB-20	Spirax	Float	Scrouod	NPT	No	No	HoatExchanger	80		52	Not Tostad	02/26/24	Michael Sirtur	Not Found	Horizontal	Mirring	Nano	Annually	23	2	FTB-20	58476

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1 5 2 3 2 2 1	59196 66173C 50930 50931 50928 66178 67978	 3/4" NPT FT-150 Float & Thermostatic Steam Trap, Cast Iron, Parallel Pipe Cor UTD52L Universal Thermodynamic Steam Trap, Cool Blue, Stainless Steel, Lov 3/4" NPT FT-75 Float & Thermostatic Steam Trap, Cast Iron, Parallel Pipe Con 1" NPT FT-75 Float & Thermostatic Steam Trap, Cast Iron, Parallel Pipe Con 3/4" NPT FT-75 Float & Thermostatic Steam Trap, Cast Iron, Parallel Pipe Con 3/4" NPT FT-75 Float & Thermostatic Steam Trap, Cast Iron, Parallel Pipe Con 1/2" NPT Universal Connector, Stainless Steel 1/2" NPT Strainer Connector, Stainless Steel, w/ Blowdown 	nnections v Capacity nections nections nections	15.00 2.80 9.00 9.00 9.00 1.30 2.60		\$ 1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$,314.00 456.00 580.00 652.00 425.00 268.00 505.00	\$ 1,314.00 \$ 2,280.00 \$ 1,160.00 \$ 1,956.00 \$ 850.00 \$ 536.00 \$ 505.00				

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Complete Steam Trap Management: STEP 2: Supply and Installation of Failed Trap Replacements EXAMPLE: ESTIMATED SAVINGS CALCULATOR

Approximate number of steam tra Steam pressure: How often are steam traps surve	oximate number of steam traps on site: m pressure: often are steam traps surveyed / maintained:		O bar	⊃barg				
I	Seldom in past 5 years Less than every 2 years Less than once / year							
		Calculat	te Savings	Reset				
Results								
Typical steam savings:		4343	Tonnes / yr	4787 US TONS				
Equivalent energy savings:		2895	MWh / yr	9878 MMBTU				
Reduced CO ₂ emissions:		668	Tonnes / yr	736 US TONS				
Value of energy savings:		86860	£ / yr	\$115,000 USD				
Value of water, effluent & treatm	nent chemicals:	5211	£ / yr	\$7,000 USD				
Total value of savings:		92071	£/yr	\$122,000 USD				

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Complete Steam Trap Management: STEP 3: Proactive Steam System Assessment and Management

- Tier 2 Steam and Condensate System
 - Energy savings opportunities
 - Increase process efficiencies
 - Increase productivity
 - Installation best practice
- Target energy savings opportunities and ways to improve process efficiencies and productivity throughput, including sustainability savings.



co,	Carbon Savings	Annual Carbon Savings	Annual Carbon Site Target	% Reduction in Site Target	
Carbon Savings		1,050 tons/year	X,XXX tons/year	XX%	
		Annual Energy Savings	Annual Energy Site Target	% Reduction in Site Target	
Energy Savings	Energy Savings	17,950 MMBTU/year	X,XXX tons/year	XX%	
		Annual Water Savings	Annual Water Site Target	% Reduction in Site Target	
Water Savings	Water Savings	13.3M gal/year	X,XXX tons/year	XX%	
		Investment	Annual Savings	Payback	
Financial Savings	Financial Savings	\$360,697	\$235,091 / year	1.53 year	
		Annual Fuel Savings	Annual Fuel Site Target	% Reduction in Fuel	
Fuel Savings	Fuel Savings	17.9M Cu ft / year	X,XXX Cu ft / year	XX%	



Complete Steam Trap Management: STEP 4: Wireless Steam Trap Monitoring





Platform

Wireless Steam Trap Monitoring

Digital is an enabler to improve Productivity, Efficiencies & Safety...

Why going digital makes sense.



Think of physical as a photograph:

- A snapshot in time.
- Typically manually collected.
- Non-critical applications.
- Limited scalability.
- Lengthy periods between surveys.
- Larger sustainability losses.

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Think of digital as a video:

- Real-time monitoring collected by sensors.
- Insight into events leading up to, and immediately after an event.
- Typically critical applications such as, high pressure or hard to reach applications.
- Scalable and repeatable.
- Greatest sustainability benefits.



Wireless Steam Trap Monitoring: A Success Story



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Complete Steam Trap Management: Root Cause Analysis

Determining root cause for failures is critical to the program success



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Complete Steam Trap Management: IMPACT AND VALUE

A sustainable program focused on reducing total cost of ownership and maximizing production capabilities while leaving a positive impact on the environment.



Complete Steam Trap Management: IMPACT AND VALUE

Savings Example UPDATE WITH YOUR CUSTOMERS INFO





Introduction to Steam Traps Summary

- There are 3 main types of steam traps.
 Each type of trap has characteristics that make it suitable for certain applications.
- Proper selection and installation are important for trap performance.
- A Complete Steam Trap Management program is vital for maximum energy savings, plant and personnel safety, reliability, and plant performance.







For Additional Help/Questions:



- For additional training, questions, or assistance, please feel free to contact me:
 - Mobile: 630-487-9412
 - E-Mail: <u>Andrew.Fadel@us.spiraxsarco.com</u>

REMEMBER: "Ambition without knowledge is like a boat on dry land." – Mr. Miyagi (The Next Karate Kid)

For more information on what you saw today, contact us at US.Orders@us.spiraxsarco.com or visit our website at https://www.spiraxsarco.com/us

For steam expertise, technical tips and solutions, follow **Spirax Sarco USA** on social media.



Andrew Fadel Spirax Sarco – Service Sales Engineer, Central Region

Thank you for attending our webinar

For more information on what you saw today, contact us at <u>US.Orders@us.spiraxsarco.com</u> or visit our website at <u>https://www.spiraxsarco.com/us</u>

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Questions?